

January 7, 2003

EQUITY OFFICE PROPERTIES TRUST

Thermally Activated Technologies Roadmap Workshop

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Equity Office National Portfolio

Buildings: 744

Locations: 34 markets

Submarkets: 142

Portfolio: 126.8 MM sf

Employees: 2,617

Businesses: 9,300

Customers: 501,000

Total Cap: \$24.0 billion



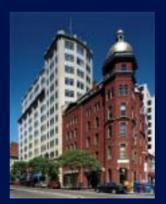
161 N. Clark Chicago



The Tower Los Angeles



Park Avenue Tower
New York



Liberty Place Washington, D.C.



Rowes Wharf Boston



Metro Center Tower
San Francisco



EOP National Platform



OSEP L.L.C.

On-Site Energy Providers

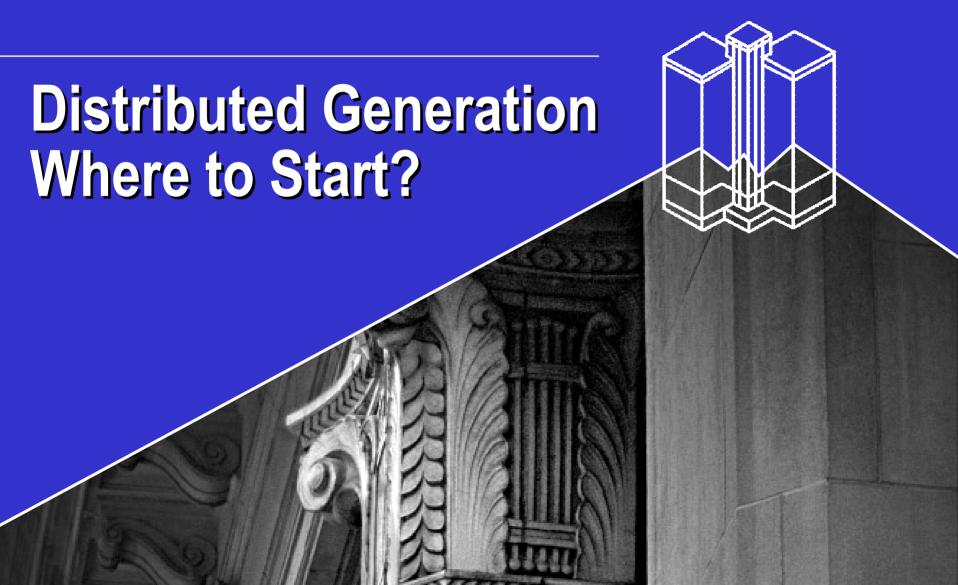
As part of Equity Office's focus on efficiencies and working smarter, we have formed a business unit to concentrate on energy.





Four Focus Areas of OSEP

- Energy Procurement
- Energy Auditing and Bill Processing
- Enterprise Energy Report
- Energy Retrofit Services
 - Demand-Side Management
 - Distributed Generation



Distributed Generation Criteria

Economic Space

Load Utility

Standby Potential Incentives

Thermal Need Environmental

Gas Exhaust

Electrical Feed Cooling

Regions Selected



OSEP L.L.C. Power Projects

Status	# of Projects	kw
Pre-development	2	4,400
Active Development	8	8,075
On-Line	1	1,100
Total:	11	13,575

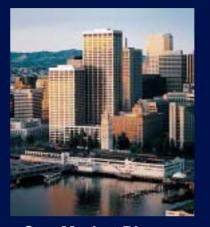
Power Projects Under Development



101 North Wacker Drive
Chicago, IL
400 kw



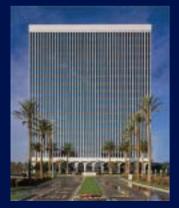
1301 Ave of the Americas
New York, NY
2,250 kw



One Market Plaza
San Francisco, CA
1,500 kw



Treat Towers
Walnut Creek, CA
800 kw



City Plaza
Orange County, CA
800 kw



505 City Plaza
Orange County, CA
600 kw

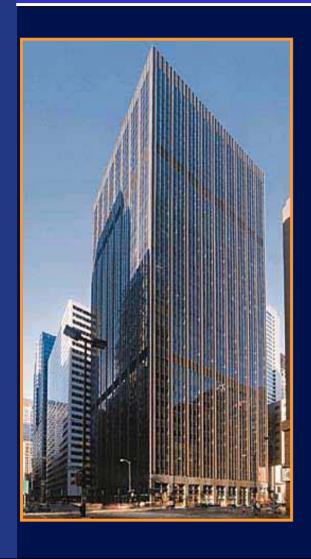


600 City Plaza
Orange County, CA
600 kw



The Plaza at LaJolla Village
San Diego, CA
1,125 kw

Power Projects On-Line



Why 30 North LaSalle?

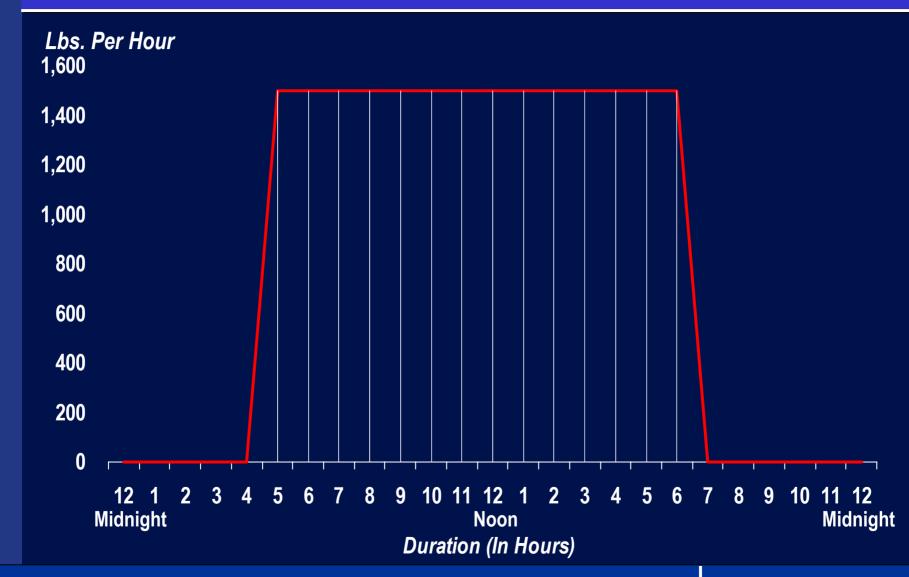
Economically Viable Region

Electric Load

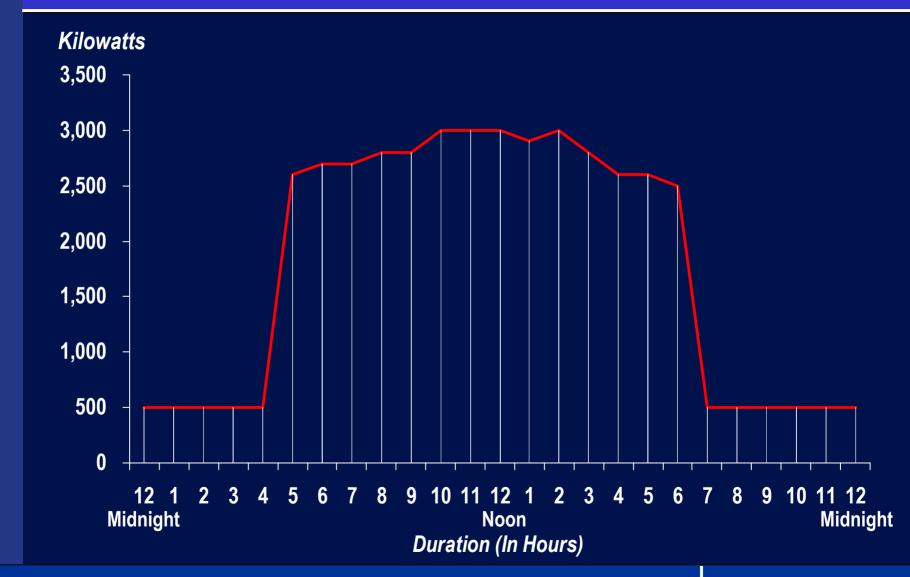
Most Important: Customer With a Need



Typical Summer Day: Steam



Typical Summer Day: Electric



The Deal

Basic Structure

- EOP would coordinate the design, construction and installation of a 1,100 kw CoGen system
 - 1,100 kw Engine GenSet
 - 2,255 lbs / hour 15 psig heat recovery steam generator
 - All ancillary equipment
- In normal operation, the system would provide the building electric power and steam
- In event of power failure, the Engine GenSet would be 100% dedicated to backup power requirements of CT&T



The Deal

General Financial Structure

CT&T: Capital for standby generation

\$1,300,000

EOP: Capital for CoGen (\$410,000–\$50,000 Peoples Energy Incentive)

\$360,000

Estimated annual net cash flows: (revenues – expenses)

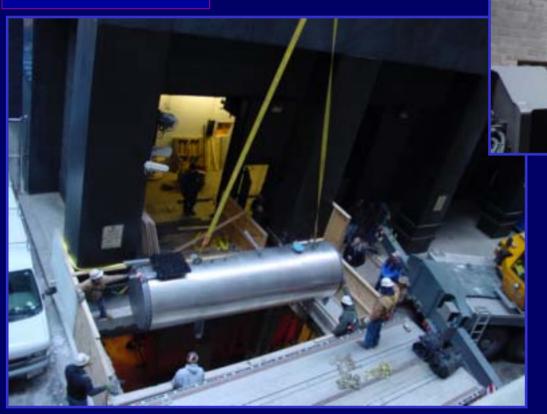
\$260,000

Payback on incremental capital spend for CoGen 1.38 Years

CT&T / Equity Office share net cash flow (win / win)



Installation: HRSG



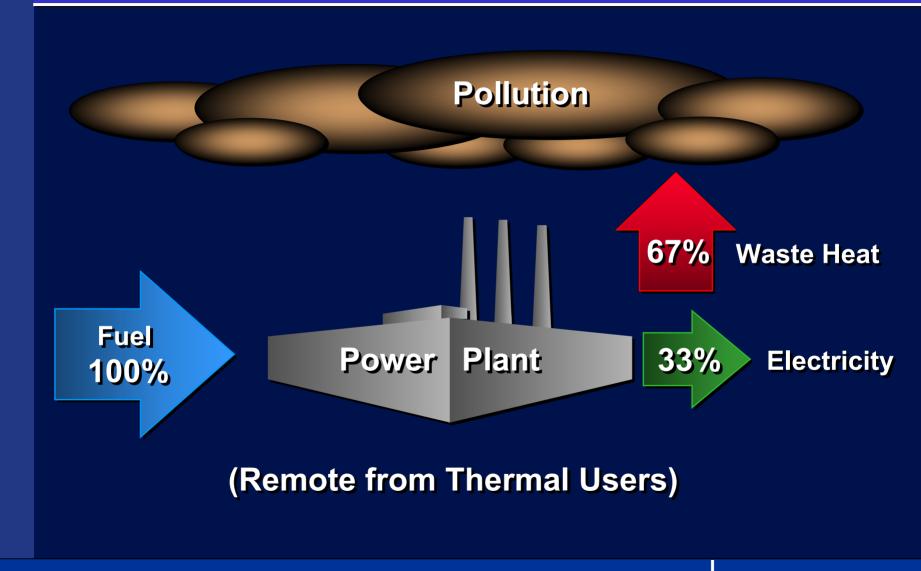
Installation: Engine GenSet



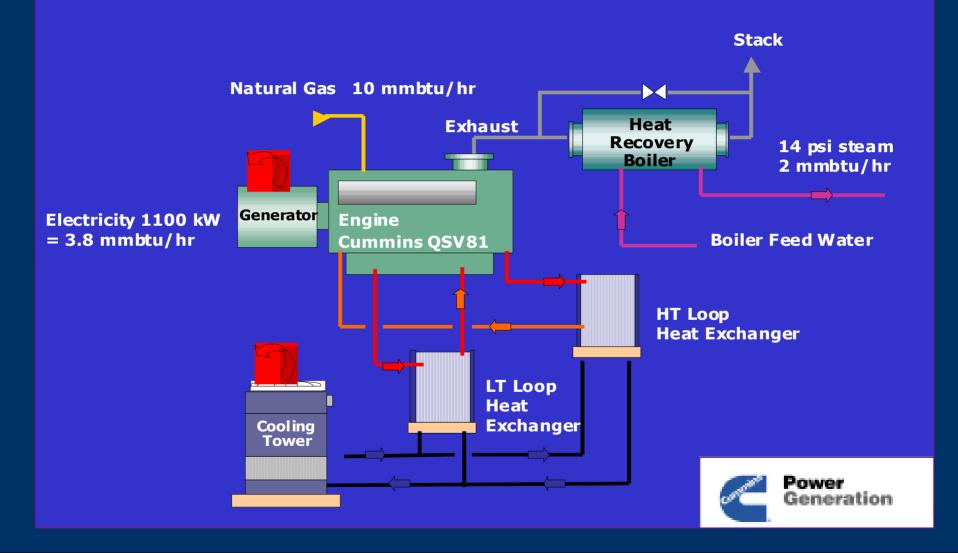




Conventional Thermal Generation



30 N. LaSalle Energy Diagram 58 % Efficiency



Efficiency

Old System

30% Efficient when Power Reaches User

New System

60% Efficient at Point of Use

CHP Wish List

Technical

- Better system efficiency (cost effective)
- Lower system costs
- Reduced system space requirements
- Cost effective/efficient emission systems
- Lower operating costs
- Standardization of systems
- Simple to design, engineer, implement and maintain



CHP Wish List

Commercial

- Increase efficiency incentives
- Standardize all requirements
 - Electric and Fuel Interconnects
 - Environmental, Building and Operating Permits
- Get everyone on "same page"
 - Federal, State and Local Government
 - Utilities
 - Suppliers
 - Special Interest Groups
 - End Users





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